

**Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2018**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>24,912</b>	--	--	<b>11,744</b>	<b>-15,589</b>	<b>-2,289</b>	<b>-788</b>	<b>19,528</b>	<b>38</b>	<b>0</b>	<b>21,574</b>
<b>Hydrocarbon Gas Liquids</b>	<b>12,681</b>	<b>-9</b>	<b>84</b>	<b>453</b>	<b>-10,926</b>	--	<b>-645</b>	<b>715</b>	<b>60</b>	<b>2,153</b>	<b>2,988</b>
Natural Gas Liquids	12,681	-9	130	453	-10,926	--	-685	715	60	2,239	--
Ethane	3,873	--	--	--	--	--	3	--	--	706	--
Propane	4,503	--	235	425	-3,869	--	-318	--	--	1,612	--
Normal Butane	1,729	--	-109	12	-1,597	--	-377	475	--	-63	--
Isobutane	802	--	4	16	-844	--	9	133	--	-164	--
Natural Gasoline	1,774	-9	--	--	-1,452	--	-2	107	60	148	--
Refinery Olefins	--	--	-46	--	--	--	40	--	--	-86	--
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	-17	--	--	--	4	--	--	-21	--
Butylene	--	--	-29	--	--	--	36	--	--	-65	--
Isobutylene	--	--	--	--	--	--	0	--	--	0	--
<b>Other Liquids</b>	--	<b>420</b>	--	<b>13</b>	<b>-297</b>	<b>-652</b>	<b>285</b>	<b>-1,060</b>	<b>7</b>	<b>252</b>	<b>9,156</b>
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	420	--	5	274	475	31	1,143	--	0	365
Hydrogen	--	--	--	--	--	253	--	253	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	420	--	5	274	222	31	890	--	0	365
Fuel Ethanol	--	420	--	--	230	237	31	856	--	0	355
Renewable Fuels Except Fuel Ethanol	--	--	--	5	43	-14	0	34	--	0	10
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	129	-388	7	252	2,880
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	8	-571	-1,127	125	-1,815	--	0	5,911
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-571	-1,127	125	-1,815	--	0	5,911
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>20,237</b>	<b>124</b>	<b>-1,408</b>	<b>905</b>	<b>78</b>	--	<b>28</b>	<b>19,752</b>	<b>8,660</b>
Finished Motor Gasoline	--	--	9,223	--	-654	890	-89	--	1	9,548	1,725
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	9,223	--	-654	890	-89	--	1	9,548	1,725
Finished Aviation Gasoline	--	--	3	--	--	--	0	--	--	3	9
Kerosene-Type Jet Fuel	--	--	1,086	--	688	--	-83	--	--	1,857	639
Kerosene	--	--	--	--	--	--	-1	--	1	0	1
Distillate Fuel Oil	--	--	6,672	56	-516	14	-91	--	--	6,317	4,117
15 ppm sulfur and under	--	--	6,651	56	-516	14	-115	--	--	6,320	3,855
Greater than 15 ppm to 500 ppm sulfur	--	--	39	--	--	--	41	--	--	-2	213
Greater than 500 ppm sulfur	--	--	-18	--	--	--	-17	--	--	-1	49
Residual Fuel Oil <sup>6</sup>	--	--	331	--	--	--	11	--	14	306	226
Less than 0.31 percent sulfur	--	--	187	--	--	--	2	--	NA	NA	34
0.31 to 1.00 percent sulfur	--	--	18	--	--	--	4	--	NA	NA	8
Greater than 1.00 percent sulfur	--	--	126	--	--	--	5	--	NA	NA	184
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	10	-10	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	790	--	-308	--	46	--	0	436	129
Marketable	--	--	599	--	-308	--	46	--	0	245	129
Catalyst	--	--	191	--	--	--	--	--	--	191	--
Asphalt and Road Oil	--	--	1,295	67	-618	--	283	--	3	458	1,796
Still Gas	--	--	741	--	--	--	--	--	--	741	--
Miscellaneous Products	--	--	96	1	--	--	2	--	--	95	18
<b>Total</b>	<b>37,593</b>	<b>411</b>	<b>20,321</b>	<b>12,334</b>	<b>-28,221</b>	<b>-2,036</b>	<b>-1,070</b>	<b>19,183</b>	<b>132</b>	<b>22,157</b>	<b>42,378</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other